



THE INSTITUTION OF ENGINEERS, MALAYSIA (MIRI BRANCH)

ROS: PPM/SK.51/59-9 Miri dd 24th June 1998
Lot 2935, 2nd Floor Faradale Commercial Centre, Jalan Bulan Sabit, 98000 Miri, Sarawak, Malaysia
Tel: +6 085 423718 (O), Fax: +6 085 424718 (F), e-mail: iem.miri@streamyx.com; http: www.iem-miri.org.my

API 570 AUTHORIZED PIPING INSPECTOR CERTIFICATION COURSE Organized by IEM Miri Branch

BEM Approved
CPD HOURS: 40
Ref No: IEM08/Miri/029/C

INTRODUCTION

BACKGROUND

This is one-week API 570 Authorized Piping Inspector Certification course. This course is for both junior and senior engineers as well as those specifically interested in reducing the overall risk for the facilities and associated equipment by having highly effective inspection techniques as required by API Standard 570.

It is also suitable for technical managers and practising engineers who intend to gain an advanced appreciation on their topside facilities and thus to broaden their technical knowledge base relating to maintenance, inspection, alteration and repair of in service metallic piping systems in order to avoid unplanned shutdown and reduce expenses. Essentially they can make a sound decision as to run-repair-replace during shutdown and maintenance planning.

OBJECTIVES

- To apprehend engineering requirements deemed necessary for safe design and construction of piping installation;
- To be used by organizations to maintain an authorized inspection agency and technically assess qualified piping engineers, inspectors and examiners; and
- To recognize fitness-for-service concepts for evaluating in-service degradation of pressure containing components.

TARGET AUDIENCE

This course is most beneficial to technical personnel of all levels including junior and senior engineers, inspectors, designers, manufacturers, fabricators, technical managers and practising engineers who involved in the management and planning of inspection and maintenance activities in upstream oil & gas facilities, refineries, process plants and petrochemical facilities.

PROGRAM AND COURSE OUTLINE:

Date	Time	Subject
25 th February 2008 Monday	0800~0900	Introduction, publications, course outline, examination requirements, body of knowledge
	0900~1200	API 570-Piping Inspection Code
	1200~1300	Lunch
	1300~1700	API 570-Piping Inspection Code
26 th February 2008 Tuesday	0800~1200	API 574-Inspection Practices for Piping System Components
	1200~1300	Lunch
	1300~1700	API 578 Material Verification Program for New and Existing Alloy Piping ASME B16.5 Pipe Flanges and Flanged Fittings
27 th February 2008 Wednesday	0800~1200	ASME B31.3-Process Piping
	1200~1300	Lunch
	1300~1700	ASME B31.3-Process Piping



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28 th February 2008 Thursday	0800~1200	API 577 Welding Inspection and Metallurgy
	1200~1300	Lunch
	1300~1700	ASME Sec IX- Welding and Brazing Qualifications (Welding only)

29 th February 2008 Friday	0800~1200	ASME Sec V – Non-destructive Testing API 571 Damage Mechanisms Affecting Fixed Equipment in the Refining Industry
	1200~1300	Lunch
	1300~1700	API 571 Damage Mechanisms Affecting Fixed Equipment in the Refining Industry Mock-Up Exam

PROFILE OF SPEAKERS

Mr. Chow Ngai Mun, BEng (Mechanical), MSc (Mechanical), CEng, IRCA, FIMMM, ASNT/ACCP/EN473 level III
Mr. Chow Ngai Mun is currently Asset Integrity Manager for Shell Seraya Pte Ltd. He holds a M.Sc., from National University of Singapore; CEng; Fellow FIMMM from Institute of Materials, Minerals and Mining (UK). He is AWS CWI, ASNT/ACCP/EN 473 level III (UT, RT, MT, PT), PCN Level II TOFD, API 653; 510; 570 & 571 Certified Inspector. Ngai Mun has 23 years experience in Marine; defense; Oil and Gas Industries specialized in Failure Analysis, Fitness-For-Service and Advance NDT techniques. He had work in Det Norske Veritas Pte Ltd for more than 18 years in total and holding various positions as Principal Consultant, Head of Specialized Inspection section, Project lead engineer; 3 year in defense and Aerospace industries (Singapore Technology) as section manager for Material Engineering and 2 years in German Engineering Company (Edeleanu Asia Pte Ltd) as Senior QA/QC Engineer.

Ms Lily Li Xueyu:

Lily is currently a Lead Inspection Engineer for Shell Chemicals Seraya Pte Ltd. She holds a M.Sc. from National University of Singapore in Material Science & Engineering. She is AWS CWI, API 570; 510; 571 Certified Inspector, SNT-TC-1A certified Level II on RT.MT.PT. Lily has a total of 17 years experience in NDT, QA/QC system, and plant inspection in petrochemical industry. After gaining her first degree in China, she worked 9 years for a NDT company under SINOPEC. Subsequently she moved to Singapore and worked for PEC (Plant Engineering Construction Pte Ltd) for 4 years as QA/QC engineer, where she stationed in ExxonMobil Chemical Plant in Jurong Island, responsible for setting up QA/QC system and managed for PEC maintenance site. She joined Seraya in 2003 and responsible for the integrity of static equipment (piping, pressure vessel and exchanger).



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REGISTRATION

To cover for the costs of the event, a fee of **RM3, 500.00** (for course tuition fee only; i.e. excluding examination fees) will be charged to all participants. Fees must be paid **BEFORE** the commencement of the event. Bookings by fax must be forwarded with payments the day before the event is due to commence. IEM reserves the right to reschedule, allocate or cancel the event.

Attachment-1 highlights all essential details for those who are interested to take the certification examination.

Reply Slip

To:

Ir. Dr. Edwin NT Jong, Organising Chairman,
The Institution of Engineers Malaysia, Miri Branch
Lot 2935, 2nd Floor Faradale Commercial Centre, Jalan Bulan Sabit, 98000 Miri, Sarawak, Malaysia
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ONE-WEEK API 570 AUTHORIZED PIPING INSPECTOR CERTIFICATION COURSE IN MIRI

I wish to participate in the above Course on the 25th to 29th February 2008, at Kelab Rekreasi Petroliam (KRP), Lutong, 98100 Miri. Enclosed herewith a crossed cheque no:.....for the sum of RM..... issued in favour of **“IEM Miri Branch”**

Name of Member: M' ship No:.....
Address: Grade:.....
..... Tel (Off):
..... email:
Company's Name: I/C No:
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.....
(Date)

(Photostat copies are acceptable)

.....
(Signature)

**API 570 AUTHORIZED PIPING INSPECTOR CERTIFICATION EXAMINATION
June 2007 (Replaces May 2005)**

API Authorized Piping Inspectors must have a broad knowledge base relating to maintenance, inspection, alteration and repair of in service metallic piping systems. The API Authorized Piping Inspector Certification Examination is designed to determine if applicants have such knowledge.

The examination consists of two parts. The closed book part tests the candidate on knowledge and tasks requiring everyday working knowledge of API Standard 570 and the applicable reference documents. The open book portion of the examination requires the use of more detailed information that the inspector is expected to be able to find in the documents, but would not normally be committed to memory.

REFERENCE PUBLICATIONS:

A. API Publications:

API Standard 570 – Inspection, Repair, Alteration, and Rerating of In Service Piping Systems
API RP 571 – Damage mechanisms Affecting Fixed equipment in the Refining Industry
API Recommended Practice 574 – Inspection Practices for Piping System Components
API RP 577 – Welding Inspection and Metallurgy
API Recommended Practice 578 – Material Verification Program for New and Existing Alloy Piping Systems

B. ASME (American Society of Mechanical Engineers) Publications:

Boiler and Pressure Vessel Code:
Section V – Non-destructive Examination, and
Section IX – Welding and brazing Qualifications
B16.5 – Pipe Flanges and Flanged Fittings
B31.3 – Process Piping

Note: Refer to the Publications Effectivity Sheet in the application package for a list of specific editions, addenda, and supplements of the referenced publications that are effective for your examination date.

The following is the list of specific topics in which an API certified Piping Inspector should be knowledgeable.

(I) CALCULATIONS FOR EVALUATING THICKNESS MEASUREMENTS, INSPECTION INTERVALS, AND PIPING INTEGRITY

- A.** Code calculation questions will be oriented toward existing in service piping, not new piping. API Authorized Piping Inspectors should be able to check and perform calculations relative to in service deterioration, repairs, rerates, or alterations, such as those included in the following **eight** categories.

Note: Candidates are expected to understand the SI units (metric system) and the US customary units (inches, feet, PSI, etc.) and to use both system formulas.

1. CORROSION RATES AND INSPECTION INTERVALS

The Inspector should be able to understand inspection data and determine the thickness measurement and visual external inspection intervals.

The Inspector must be able to calculate:

- a) Corrosion Rates (API 570, Par. 7.1)
- b) Remaining Service Life (API 570, Par., 7.1)
- c) Inspection Interval (API 570, Par., 6.3 & Table 61)

The formulas for performing the above calculations and rules for setting the inspection intervals may be "closed book" during the exam.

2. WELD JOINT QUALITY FACTORS AND CASTING QUALITY FACTORS

The inspector should be able to determine the weld joint quality factor "Ej" of a longitudinal pipe weld joint. The inspector should be able to determine:

- a) Casting Quality factor, Ec from B31.3, 312.3 and A1A
- b) Weld Joint Quality factors from ASME B31.3 302.3.4 and A1B;
- c) Increased Joint Quality Factors by performing supplemental NDE from ASME B31.3 Table 302.3.4;

Determining weld joint quality factor may be part of an internal pressure problem since the joint factor Ej is used in the formulas for determining required thickness or internal design pressure.

3. INTERNAL PRESSURE / MINIMUM THICKNESS OF PIPE

The inspector should be able to determine:

- a) The minimum required thickness or pressure design thickness of a straight pipe section for an internal pressure only (ASME B31.3 Section 304.1.1 and 304.1.2);
- b) The minimum required thickness of a permanent blank for a given design pressure (ASME B31.3 Section 304.5.3);
- c) The "MAWP" of corroded pipe, compensating for expected corrosion loss at the next inspection (API 570, Par., 7.2)

The inspector should also be able to compensate for the corrosion allowance. (Add or subtract based on requirements from the exam problem).

4. PRESSURE TESTING

The inspector should be able to:

- a) Demonstrate knowledge concerning hydrostatic leak testing (ASME B31.3 Section 345.4)
- b) Demonstrate knowledge concerning pneumatic leak testing (ASME B31.3 Section 345.5)
- c) Calculate a hydrostatic or pneumatic leak test pressure (ASME B31.3 Sections 345.4, 345.5)

5. IMPACT TESTING

The inspector should be able to:

- a) Determine the minimum metal temperature of a material, which is exempt from impact testing (ASME B31.3, Section 323.2.2, Figure 323.2.2A & Table A1).
- b) Determine the minimum required charpy V-notch impact values of a given material. (ASME B31.3, Section 323.3, Table 323.3.5)

6. PREHEATING AND HEAT TREATMENT REQUIREMENTS

The inspector should be able to determine which weld sizes require preheating and/or heat treatment. The inspector also should be able to:

- a) Determine what is the required or recommended preheat temperature (ASME B31.3, Section 330 & Table 330.1.1).
- b) Determine the governing thickness, holding time, holding temperature, and maximum Brinell hardness for heat treatment applications (ASME B31.3, Section 331 & Table 331.1.1).

7. THERMAL EXPANSION

The inspector should be able to determine the total thermal expansion of a material between temperatures (ASME B31.3, Appendix C, Table C1).

8. MINIMUM WALL THICKNESS & WORKING PRESSURES FOR FLANGES

The inspector should be able to determine the minimum wall thickness and working pressure requirements for flanges.

The inspector should also be able to:

- a) Determine the working pressure and minimum/maximum system hydrostatic test pressure for a flange of specified material and temperature (ASME B16.5, Par. 2.5 & Table 1A & Tables 21.1 through 23.17).

- b) Determine the minimum dimensions of a given flange (ASME B16.5 Tables 7 through 28).
 - c) Determine maximum working pressure of a flange when given the design temperature, flange material and flange class.
 - d) Determine maximum temperature of a flange when given the design pressure, flange material and flange class.
 - e) Determine most cost effective flange when given the design pressure, design temperature, and flange material.
- B.** The following are the ASME B31.3 code engineering requirements that are excluded from the examination and that the API Authorized Piping Inspectors will NOT be expected to know for the purposes of certification testing.
- 1. 302 Design criteria –(All except for 302.3.3 Casting Quality factor, Ec, and 302.3.4, Weld Joint Quality Factor Ej)
 - 2. 304.1.3 Straight Pipe Under External Pressure
 - 3. 304.2 Curved and Mitered Segments of Metallic Piping
 - 4. 304.3 Branch Connections in Metallic Piping
 - 5. 304.4 Closures in Metallic Piping
 - 6. 304.5 Pressure Design of Metallic Flanges & Blanks (All except 304.5.3, Blanks)
 - 7. 304.6 Metallic Reducers
 - 8. 304.7 Pressure Design of Other Metallic Components
 - 9. 315 Flared, Flareless and Compression Joints for Tubing
 - 10. 316 Caulked Joints
 - 11. 317 Soldered and Brazed Joints in Metallic Piping
 - 12. 318 Special Joints
 - 13. 319.4 Flexibility Analysis, Metallic Piping
 - 14. 319.5 Reactions, Metallic Piping
 - 15. 319.6 Calculation of Movements, Metallic Piping
 - 16. 319.7 Means of Increasing Flexibility, Metallic Piping
 - 17. 322.3 Instrument Piping
 - 18. Chap. VII Non-metallic Piping and Piping Lined With Non-metals
 - 19. Chap. VIII Piping for Category M Fluid Service
 - 20. Chap. IX High Pressure Piping
 - 21. App. B Stress Tables and Allowable Pressure Tables for Non-metals
 - 22. App. D Flexibility and Stress Intensification Factors
 - 23. App. E Reference Standards
 - 24. App. G Safeguarding
 - 25. App. H Sample Calculations for Branch Reinforcement
 - 26. App. J Nomenclature
 - 27. App. K Allowable Stresses for High Pressure Piping
 - 28. App. X Metallic Bellows Expansion Joints
 - 29. App. Z Preparation of Technical Inquiries; Code Cases & Interpretations

(II) WELDING PROCEDURE AND QUALIFICATION EVALUATION

A. ASME BOILER AND PRESSURE VESSEL CODE, SECTION IX

The inspector should have the knowledge and skills required to review a Procedure Qualification Record and a Welding Procedure Specification and to be able to determine the following:

Determine if procedure and qualification records are in compliance with applicable ASME Boiler and Pressure Vessel Code and any additional requirements of API 570.

The weld procedure review will include:

- One Weld Procedure Specification (WPS); and
- One Procedure Qualification Record (PQR).

- (1) Determine if all required essential and nonessential variables have been properly addressed. (Supplemental essential variables will not be a part of the WPS/PQR)

- (2) Determine that the number and type of mechanical tests that are listed on PQR are the proper tests, and whether the results are acceptable.

WELD PROCEDURE REVIEW MAY INCLUDE SMAW, GTAW, GMAW, OR SAW, WITH THE FOLLOWING LIMITATIONS:

- a) No more than one process will be included on a single WPS or PQR and the WPS to be reviewed will be supported by a single PQR.
- b) Filler metals will be limited to one per process for SMAW, GTAW, GMAW, or SAW
- c) The PQR will be the supporting PQR for the WPS.
- d) Base metals will be limited to P1, P3, P4, P5, and P8.
- e) Dissimilar base metal joints, and dissimilar thicknesses of base metals will be excluded.
- f) Special weld processes such as corrosion resistant weld metal overlay, hard facing overlay, and dissimilar metal welds with buttering of ferritic member will be excluded.
- g) For P1, P3, P4, and P5, for the purpose of the examination the lower transition temperature will be 1330⁰F and the upper transformation temperature will be 1600⁰F.

B. ASME B31.3

The inspector should be familiar with and understand the general rules for welding in ASME B31.3, Chapter V such as:

- a) Typical joints and definitions
- b) Weld sizes
- c) Restrictions on joints
- d) Maximum allowable reinforcement
- e) Inspection requirements
- f) Preheating and Heat Treatment

C. API Standard 570

The inspector should be familiar with and understand any rules for welding in API570. Any rules for welding given in API 570 shall take precedence over those covering the same areas in ASME, B31.3.

Note: "Editorial" and non-technical requirements for the welding subject matter, the candidate is to be tested on, are excluded. This includes items such as the revision level of the WPS, company name, WPS number and date, and name of testing lab. However, the API Authorized Piping Inspector should know that the PQR must be signed and dated.

- D.** The inspector shall be familiar with all the requirements of and information in API RP 577.

(III) NON-DESTRUCTIVE EXAMINATION

1. ASME Section V, Non-destructive Examination

NOTE: The examination will cover only the main body of each referenced Article, except as noted.

A. Article 1, General Requirements:

The inspector should be familiar with and understand;

- a) The Scope of Section V,
- b) Rules for use of Section V as a referenced Code,
- c) Responsibilities of the Owner / User, and of subcontractors,
- d) Calibration,
- e) Definitions of "inspection" and examination"
- f) Record keeping requirements,

B. Article 2, Radiographic Examination:

The inspector should be familiar with and understand;

- a) The Scope of Article 2 and general requirements,
- b) The rules for radiography as typically applied on butt welded seams such as, but not limited to:
 - Required marking
 - Type, selection, number, and placement of IQI's,

- Allowable density and density ranges
 - Control of backscatter radiation
- c) Records
- C. Article 6, Liquid Penetrant Examination (Including mandatory appendices II and III):**
The inspector should be familiar with and understand the general rules for applying and using the liquid penetrant method, including but not limited to the following:
- a) The Scope of Article 6,
 - b) General requirements such as but not limited to:
 - Procedures
 - Contaminants
 - Techniques
 - Examination
 - Interpretation
 - Documentation and record keeping
- E. Article 7, Magnetic Particle Examination (Yoke and Prod techniques only):**
The inspector should be familiar with and understand the general rules for applying and using the magnetic particle method including, but not limited to the following:
- a) The Scope of Article 7,
 - b) General requirements such as but not limited to:
 - Procedures
 - Techniques (Yoke and Prod only)
 - Calibration
 - Examination
 - Interpretation
 - c) Documentation and record keeping
- F. Article 9, Visual Examination:**
The inspector should be familiar with and understand the general rules for applying and using the visual examination method including, but not limited to the following:
- a) The scope of Article 9,
 - b) General requirements such as but not limited to:
 - Procedures
 - Physical requirements
 - Procedure/technique
 - Evaluation
 - c) Documentation and record keeping
- G. Article 10, Leak Testing (Including Mandatory appendix I Bubble Test –Direct Pressure Technique):**
The inspector should be familiar with and understand the general rules for applying and using the leak testing method including, but not limited to the following:
- a) The scope of Article 10,
 - b) General requirements such as but not limited to :
 - Procedures
 - Equipment
 - Calibration
 - Test
 - Evaluation
 - c) Documentation and record keeping
- H. Article 23, Ultrasonic Standards, Section SE-797 only – Standard practice for measuring thickness by manual ultrasonic pulse echo contact method:**
The inspector should be familiar with and understand;
- 1) The Scope of Article 23, Section SE797,
 - 2) The general rules for applying and using the Ultrasonic method
 - 3) The specific procedures for Ultrasonic thickness measurement as contained in paragraph 7.

2. ASME B31.3 and API 570:

General non-destructive examination requirements:

ASME B31.3: The inspector should be familiar with and understand the general rules for NDE (Chapter VI).

API Standard 570

The inspector should be familiar with and understand the general rules for NDE in API570.

(IV) PRACTICAL KNOWLEDGE GENERAL

A. The following topics may be covered:

1. Organization and Certification Requirements.
2. Types and Definitions of Maintenance Inspections.
3. Welding on Piping
4. Corrosion and Minimum Thickness Evaluation.
5. Estimated Remaining Life.
6. Inspection Interval Determination and Issues Affecting Intervals.
7. Maintenance Inspection Safety Practices.
8. Inspection Records and Reports.
9. Repairs/Alterations/Reratings to Piping.
10. Rerating Piping.
11. Pressure Testing After Repairs, Alterations, or Rerating
12. Pressure Temperature Ratings
13. Markings
14. Materials
15. Dimensions
16. Test
17. Limiting Dimensions of Gaskets
18. Methods for Establishing Pressure-Temperature Ratings
19. Methods of performing positive material identification and related record keeping.

More information relative to each of the categories is contained in section "V. PRACTICAL KNOWLEDGE SPECIFIC" where each reference publication applicable for study for the examination has been listed with relevant topics that may be covered on the examination.

(V) PRACTICAL KNOWLEDGE SPECIFIC

API 570, Inspection, Repair, Alteration, and Rerating of In-Service Piping Systems

1. Organization and Certification Requirements
 - a) Certification for API Authorized Piping Inspectors (API570, Section 4.2 and Appendix A).
 - b) Authorized Inspection Agencies (API570, Section 3.4)
 - c) Piping Repair Organizations (API570, Section 3.38)
 - d) Responsibilities (API 570, 4.3)
2. Types and Definitions of Maintenance Inspection
 - a) Thickness Measurement Inspection (API 570, 5.4.2)
 - b) Inspection of Flanged Joints (API570, 5.11)
 - c) Inspection of Valves (API570, 5.9)
 - d) Inspection of Buried Piping (API 570, 9.0)
 - e) Inspection for Specific Types of Corrosion and Cracking (API570, 5.3)
 - f) Visual External Inspection (API570, 5.4.3 & 6.4)
 - g) Thickness Measurements (API570, 5.5 & 5.6)
 - h) Non-destructive Examination (API570, 5.10 & 8.2.5)
 - i) Risk Based Inspection (API 570, 5.1)
3. Welding on Piping
 - a) Welding Inspection Requirements (API570, 5.10)
4. Corrosion and Minimum Thickness Evaluation

Note: The inspector should have a general knowledge of the following principles, and may be required to make calculations using these principles.

 - a) Corrosion Rate Determination (API 570, 7.1)

- b) Maximum Allowable Working Pressure Determination (API 570, 7.2)
 - c) Minimum Required Thickness Determination (API 570, 7.3)
5. Calculation of Estimated Remaining Life (API 570, 7.1.1)
 6. Inspection Interval Determination and Issues Affecting Intervals
 - a) Thickness Measurement and Visual External Inspection Intervals (API 570, 6.3 & Table 61)
 - b) Piping service Classes (API 570, 6.2)
 - c) Extent of thickness measurement Inspection (API 570, 6.5)
 - d) Extent of Small Bore, Auxiliary Piping, and Threaded Connection Inspections (API 570, 6.6)
 - e) Extent of Visual External and CUI Inspections (API 570, 6.4)
 7. Maintenance Inspection Safety Practices
 - a) Piping Inspection (API570, 5.2)
 8. Inspection Records and Reports
 - a) Permanent and Progressive Inspection Records (API570, 7.6)
 9. Repairs and Alterations to Piping
 - a) Authorization (API 570, 8.1.1)
 - b) Approval (API 570, 8.1.2)
 - c) Design Requirements (API 570, 8.2.3)
 - d) Materials Requirements (API 570, 8.2.4)
 - e) Welding Repairs (API 570, 8.1.3, 8.2 & Appendix C)
 - f) Non-welding Repairs (8.1.4)
 - g) Hot Tapping (8.2)
 - h) Heat Treating Requirements, including
 - Preheating (API 570, 8.2.2.1)
 - Post weld Heat Treating (API 570, 8.2.2.2)
 - i) Rerating of Piping (API 570, 8.3)
 - j) Pressure Testing After Repairs, Alterations or Rerating (API570, 8.2.6)

API RP 571, Damage mechanisms Affecting Fixed equipment in the Refining Industry

ATTN: Examination questions will be based on the following sections only:

Par. 3 – Definitions (included as a frame of reference only)

4.2.7 – Brittle Fracture

4.2.9 – Thermal Fatigue

4.2.14 – Erosion/Erosion Corrosion

4.2.16 – Mechanical Fatigue

4.2.17 – Vibration Induced Fatigue

4.3.2 – Atmospheric Corrosion

4.3.3 – Corrosion Under Insulation (CUI)

4.3.5 – Boiler Water Condensate Corrosion

4.3.7 – Flue Gas Dew Point Corrosion

4.3.8 – Microbiological Induced Corrosion (MIC)

4.3.9 – Soil Corrosion

4.4.2 – Sulfidation

4.5.1 – Chloride Stress Corrosion Cracking (CISCC)

4.5.3 – Caustic Stress corrosion Cracking (Caustic Embrittlement)

5.1.3.1 – High Temperature Hydrogen Attack (HTTA)

API RP 574, Inspection of Piping, Tubing, Valves, and Fittings

1. Types and Definitions of Maintenance Inspections
 - a) Piping Components (API RP574, Section 4)
 - b) Reasons for Inspection (API RP574, Section 5)
 - c) Inspecting for Deterioration in Piping (API RP574, Section 6)
 - d) Frequency and Time of Inspection (API RP574, Section 7)
 - e) Inspection, Tools (API RP574, Section 9)
 - f) Inspection Procedures (API RP574, Section 10)
 - g) Determination of Retirement Thickness (API RP574, Section 11)

2. Maintenance Inspection Safety Practices
 - a. Piping Inspection (API RP574, Section 8)
3. Inspection Records and Reports (API RP574, Section 12)

API RP 577, Welding Inspection and Metallurgy

1. Definitions
2. Welding Inspection
3. Welding Processes
4. Welding procedure
5. Welding Materials
6. Welder qualifications
7. Non-destructive examination
8. Metallurgy
9. Refinery and Petrochemical Plant Welding Issues
10. Terminology and symbols
11. Actions to Address improperly made production welds
12. Welding procedure review
13. Guide to common filler metal selection
14. Example report of RT results

API Recommended Practice 578 – Material Verification program for New and Existing Alloy piping Systems

1. Types & Definitions of activities related to PMI
 - a) Materials and systems covered
 - b) Substitutions of alloy material in carbon steel systems
 - c) Organizations and specific responsibilities
 - d) Verify proper base metal materials are used in new construction and in repairs and alterations and that proper documentation is supplied
 - e) Verify proper welding filler metal materials are used in new construction and in repairs and alterations and that proper documentation is supplied
 - f) Verify incoming materials using PMI methods, mark and keep records to assure control of materials
 - g) Develop and implement a PMI program for existing systems
 - h) Integrate PMI in maintenance activities
 - i) Perform or audit PMI inspections and examinations to assure proper procedures and calibrated equipment are used and implemented by qualified personnel
 - j) Maintain or audit PMI record keeping system to assure accuracy

ASME B16.5, Pipe Flanges and Flanged Fittings

- a) Scope
- b) Pressure Temperature Ratings
- c) Markings
- d) Materials
- e) Dimensions
- f) Test
- g) Limiting Dimensions of Gaskets
- h) Methods for Establishing Pressure-Temperature Ratings

Qualification Requirement

Introduction

The American Petroleum Institute (API) initiated the Piping Inspector Certification Program (PICP) to provide a continued high level of safety through the use of inspectors specialized in process piping; to improve management control of process unit inspection, repair, alteration and rerating; and to reduce the potential for inspection delays resulting from regulatory requirements. This program is based on API Standard 570, Piping Inspection Code: Inspection, Repair, Alteration, and Rerating of In-Service Piping Systems; and RP 574, Inspection of Piping, Tubing, Valves, and Fittings. The program promotes self-regulation and establishes a uniform program that assists state and local governments in process piping regulations.

Minimum Qualification Requirements

You must be employed by or under contract to an authorized inspection agency or owner/user organization as defined in API 570.

You must satisfy one of the combinations of education and experience for the certification you are applying for.

Education	Minimum Experience Required	Skills
BS (or higher) in engineering	1 year	Supervision or performance of inspection activities of piping systems as described in API 570.
2-year degree or certificate in engineering or technology	2 years	Design, construction, repair, operation, or inspection of piping systems, of which 1 year <u>must</u> be in supervision or performance of inspection activities as described in API 570.
High school diploma or equivalent	3 years	Design, construction, repair, operation, or inspection in-service piping systems, of which 1 year <u>must</u> be in supervision or performance of inspection activities as described in API 570.
None	5 or more years	Design, construction, repair, operation, or inspection in-service piping systems, of which 1 year <u>must</u> be in supervision or performance of inspection activities as described in API 570.

Questions on the API 570 examination are derived from the publications listed in the effectivity sheet included in the current application package. Please be sure to bring those documents to the examination with you.